



Modu Well
Engineering

WOODSIDE ENERGY Ltd
Daily Drilling Report
THYLACINE-2

26/09/2001 1:31:30 PM

Report # : 33 Date : 25/09/2001

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Well Permit : T/30P **Rig:** Ocean Bounty **Water Depth (m):** 101 **Well Start:** 24/08/01 15:45

Days on Well :	32.3	Depth (m) :	2525	Supervisor(s):	M. Jackson & J. Trethewie
Days from Spud :	27.9	TVD (m) :	2525	Rig M.I.C :	Klaus Zobel
Total Budget Days (P50) :	37.7	Progress(m) :	0		
Progress Budget Days (P50):	35.2	Rig Heading(°):	250		
AFE Cost :	\$19,980,000				
Cumulative Cost :	\$18,162,000				

Ops 00:00 to 06:00 : Completed reverse circulating above cement plug #3. Displaced well to seawater and pulled out of hole. Waiting on weather to improve prior to pulling BOPs.

Ops Summary (24 hrs) : Tagged cement plug #1 at 2146mRT. Spotted Hi-Vis pill and cemented plug #2 from 1890m to 1800mRT. Recovered seal assembly. Cut 10-3/4" casing at 203mRT and set cement plug #3 from 233m to 153mRT. Commenced reverse circulating above cement plug.

Start	Hours	Depth (m)	DT/ILT	Operations
P&A				
0:00	1.25	2525	0 L06	Ran in hole to tag cement plug #1. Continued running in to 2148mRT with no change in weight indication. Suspect cement not set.
1:15	1.25	2525	0 L06	Pulled up to 2100mRT and rigged up to reverse circulate. Circulated 200bbls (31.8m3) (2 x bottoms up) at 50spm. Green cement seen in returns.
2:30	1.25	2525	0 L06	Pulled out of hole to 2086mRT and rigged up to forward circulate. Circulate 500bbls (79.5m3) at 50spm while waiting on cement.
3:45	1.25	2525	0 L06	Continued to wait for cement samples to harden.
5:00	2.00	2525	0 L06	Ran back in hole to tag top of cement. Unable to hold weight down to 2142mRT. Noticed drag while picking up. Pulled up to 2115mRT and circulated bottoms up to clean up disturbed cement. No cement returns seen at surface.
7:00	0.50	2525	0	Ran back in hole to tag top of cement. Tagged cement at 2146mRT. Confirmed with 10klbs (4.5 tonnes) weight down.
7:30	1.50	2525	0	Spotted 1.5sg Hi-Vis pill from 2146m to 1890mRT.
9:00	0.75	2525	0	Picked up to 1890mRT. Rigged up cement lines and tested to 1000psi (6.9MPa). Mixed and pumped 17.5bbls (2.8m3) cement and displaced with 1.2bbls (0.2m3) drillwater and 87.5bbls (13.9m3) KCl inhibited brine to set suspension plug #2 from 1890m to 1800mRT.
9:45	1.25	2525	0	Pulled out of hole to 1750mRT and reverse circulated 160bbl (25.4m3) (2 x string volume). Minimal cement seen in returns.
11:00	2.75	2525	0	Pulled out of hole and layed out ESZV running tool.
13:45	1.75	2525	0	Ran in hole with seal assembly retrieval tool. Closed annular and recovered seal assembly with 35klbs (15.9 tonnes) overpull. Flow checked well through choke line. Well static. Opened annular and flow checked. Well static. Pulled out of hole and layed out seal assembly and running tool.
15:30	3.00	2525	0	Made up Smith Marine Swivel casing cutting assembly. Ran in hole and landed out assembly in wellhead. Cut 10-3/4" casing at 203mRT. Pulled out of hole with cutting assembly.



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P&A

18:30	3.50	2525	0	Made up and ran in hole with 10-3/4" casing spear. Recovered casing with no overpull required. Pulled out of hole and racked back casing spear assembly. Layed out hanger and 6.5jts of 10-3/4" casing.
22:00	1.00	2525	0	Ran in hole with 5" drill pipe and spotted 1.5sg Hi-Vis pill from 283m to 233mRT.
23:00	0.50	2525	0	Rigged up cement lines and tested to 1000psi (6.9MPa). Mixed and pumped 34bbls (5.4m3) cement and displaced with 1.5bbls (0.2m3) drillwater and 6bbls (1.0m3) KCl inhibited brine. Suspension plug #3 set from 233m to 153mRT.
23:30	0.50	2525	0	Pulled out of hole to 140mRT. Commenced reverse circulating above cement plug. Minimal cement seen in returns

Report Duration (in hours) 24



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Casing - Mud and Survey Data

Last casing: 7" @ 2524mRT
Liner:
Last BOP: 14/09/2001

Mud type : Brine

Mud density : 1.15

Mud and/or Survey comments: Dumped cement and contaminated brine after reverse circulating above cement plug #2. Remaining brine contaminated with cement as indicted by 2960mg/l Ca content.

Riser

Riser tension : 256 klbs
Riser angle : 0.25
Hole position : 2.14
Comments :

Weather Information

Wave (m): 1.8 **Swell (m):** 4.0 **Wind (kn):** 40 knots @ 230?

Temp (°C): 13 **Heave (m) :** 4 **Pitch (°):** 2 **Roll (°):** 1.5

Rig Heading(°): 250

Weather comments: Swells and winds increasing throughout the day.

Support Vessel Movements

Pacific Conqueror:
On standby at rig.

Pacific Sentinel:
On standby at rig. Arrived 21:00hrs
25/09/01.

OHSE Reports

	Daily	Cumul.
LTI's :	0	0
TRC's :	0	1
Incident Reports :	1	8
Stop Cards :	7	285
Stop Tours :	0	1
Days since last LTI :		1457

Materials

Barite (t or sx)	1469	Fuel (m3)	295
Gel (t or sx)	800	HeliFuel(ltrs)	5458
Brine (m3)	0	Drill Water (m3)	528
Cement (t or sx)	1573	Pot Water (m3)	98
Blend (t or sx)	260		
Base oil (m3)	0		

Personnel on Board

WEL	4	BHI Logging	2
DOGC	62	Dowell Schlumberger	1
Stolt Comex	6	Dril-Quip	1
Halliburton	1	Fugro	2
BHI Mud	2	Weatherford	1
Schlumberger	0	EGIS	0
Oilphase	0	Smith	1
Baker Oil Tools	1	Linkweld	0

Total POB : 84

Notes/Memo

HSE:

1. Near Miss Incident Report - crane stinger used to lift a load it was not rated for.
2. Fire and rig abandonment drill conducted.
3. Weekly safety meeting held with all shifts.

Shipping:

4 vessels logged. All vessels at least 12.0Nm from rig.

Weather:

Present strong winds and high swells expected to gradually ease, tending light to moderate in strength throughout Wednesday afternoon.